



**Yangarra Resources Ltd.**  
**Condensed Interim Consolidated Financial Statements**  
*For three months ended March 31, 2021 and 2020*

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**Yangarra Resources Ltd.**  
**Condensed Interim Consolidated Statements of Financial Position**  
(in thousands, Canadian dollars)

	<b>March 31,</b> <b>2021</b> <b>(unaudited)</b>	December 31, 2020 (audited)
<b>Assets</b>		
Current		
Accounts receivable (note 10a)	\$ 22,865	\$ 18,691
Prepaid expenses and inventory	4,878	5,055
Interest rate contracts (note 10c i)	105	–
Commodity contracts (note 10c iii)	355	998
<b>Total current assets</b>	<b>28,203</b>	24,744
Non-current		
Property and equipment (note 2)	575,296	563,290
Exploration and evaluation assets	21,955	21,955
Commodity contracts (note 10c iii)	7	–
Interest rate contracts (note 10c i)	315	–
<b>Total assets</b>	<b>\$ 625,776</b>	<b>\$ 609,989</b>
<b>Liabilities</b>		
Current		
Accounts payable and accrued liabilities (note 10b)	\$ 25,902	\$ 20,887
Commodity contracts (note 10c iii)	1,354	870
Interest rate contracts (note 10c i)	279	633
Current portion of decommissioning liability (note 5)	306	306
Current portion of lease obligations (note 4)	2,018	2,077
<b>Total current liabilities</b>	<b>29,859</b>	24,773
Non-current		
Bank debt (note 3)	201,269	200,273
Lease obligations (note 4)	2,643	3,052
Interest rate contracts (note 10c i)	838	2,743
Decommissioning liability (note 5)	12,000	12,307
Deferred tax liability	57,383	54,581
<b>Total liabilities</b>	<b>303,992</b>	297,729
<b>Shareholders' equity</b>		
Share capital (note 6b)	176,522	176,349
Contributed surplus	27,452	27,218
Retained earnings	117,810	108,693
<b>Total shareholders' equity</b>	<b>321,784</b>	312,260
<b>Total liabilities and shareholders' equity</b>	<b>\$ 625,776</b>	<b>\$ 609,989</b>
<i>Contingency (note 14)</i>		

The accompanying notes are an integral part of these consolidated financial statements

**Yangarra Resources Ltd.**

**Condensed Interim Consolidated Statements of Income and Comprehensive Income**  
**For the three months ended March 31:**  
(unaudited, in thousands, Canadian dollars, except per share amounts)

	2021	2020
<b>Revenue</b>		
Petroleum and natural gas sales <i>(note 13)</i>	\$ 28,475	\$ 27,435
Royalties	(1,633)	(1,640)
	<b>26,842</b>	25,795
Commodity price risk contracts <i>(note 10c iii)</i>		
Realized (loss) gain on commodity contract settlement	(1,845)	53
Unrealized change in fair value of commodity contracts	(1,120)	627
	<b>23,877</b>	26,475
<b>Expenses</b>		
Production	3,732	6,256
Transportation	863	1,106
General and administrative	529	795
Finance <i>(note 12)</i>	290	4,655
Share-based compensation <i>(note 7)</i>	224	564
Depletion and depreciation <i>(note 2)</i>	6,320	9,222
	<b>11,958</b>	22,598
<b>Income before tax</b>	<b>11,919</b>	3,877
Deferred tax expense	2,802	1,042
<b>Net income and total comprehensive income</b>	<b>\$ 9,117</b>	<b>\$ 2,835</b>
<b>Earnings per share <i>(note 8)</i></b>		
Basic	\$ 0.11	\$ 0.03
Diluted	\$ 0.10	\$ 0.03

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**Yangarra Resources Ltd.**  
**Condensed Interim Consolidated Statements of Changes in Equity**  
**For the three months ended March 31:**  
(unaudited, in thousands, Canadian dollars)

	2021	2020
<b>Share Capital</b>		
Balance, beginning of period	\$ 176,349	\$ 176,349
Exercise of options <i>(note 6)</i>	113	–
Contributed surplus transferred on exercise of stock options <i>(note 6)</i>	60	–
Balance, end of period	176,522	176,349
<b>Contributed Surplus</b>		
Balance, beginning of period	27,218	23,448
Share-based compensation <i>(note 7)</i>	294	787
Exercise of options <i>(note 6)</i>	(60)	–
Balance, end of period	27,452	24,235
<b>Retained Earnings</b>		
Balance, beginning of period	108,693	103,846
Net income	9,117	2,835
Balance, end of period	117,810	106,681
<b>Total Shareholders' Equity</b>	<b>\$ 321,784</b>	<b>\$ 307,265</b>

*The accompanying notes are an integral part of these consolidated financial statements*

**Yangarra Resources Ltd.**  
**Condensed Interim Consolidated Statements of Cash Flows**  
**For the three months ended March 31:**  
(unaudited, in thousands, Canadian dollars)

	2021	2020
<b>Operating</b>		
Net income for the period	\$ 9,117	\$ 2,835
Add back non-cash items:		
Unrealized change in fair value of commodity contracts	1,120	(627)
Finance expense (note 12)	290	4,655
Share-based compensation (note 7)	224	564
Depletion, depreciation and impairment (note 2)	6,320	9,222
Deferred tax expense	2,802	1,042
Interest paid (note 12)	(2,782)	(2,348)
Change in non-cash working capital (note 9)	(4,105)	432
Net cash flow from operating activities	<b>12,986</b>	15,775
<b>Financing</b>		
Exercise of options (note 6)	113	–
Bank debt advance (note 3)	886	411
Lease obligation repayment (note 4)	(425)	(347)
Lease interest paid (note 4)	(96)	(50)
Net cash from financing activities	<b>478</b>	14
<b>Investing</b>		
Additions to property and equipment (note 2)	(18,587)	(25,008)
Additions to exploration and evaluation assets	–	(426)
Change in non-cash working capital (note 9)	5,123	9,645
Net cash flow used in investing activities	<b>(13,464)</b>	(15,789)
<b>Change in cash and cash equivalents</b>	<b>–</b>	<b>–</b>
<b>Cash, beginning of the period</b>	<b>–</b>	<b>–</b>
<b>Cash, end of the period</b>	<b>\$ –</b>	<b>\$ –</b>

The accompanying notes are an integral part of these consolidated financial statements

**Yangarra Resources Ltd.**  
**Notes to the Condensed Interim Consolidated Financial Statements**

*For the three months ended March 31, 2021 and 2020  
(in thousands, Canadian dollars, except per share and per unit amounts)*

**1. Basis of preparation, adoption of IFRS and statement of compliance**

Yangarra Resources Ltd. (the “Company” or “Yangarra”) is a publicly traded company involved in the production, exploration and development of resource properties in Western Canada. The address of the registered office is 1530, 715 – 5 Avenue SW, Calgary Alberta, T2P 2X6.

These condensed interim consolidated financial statements include the accounts of the Company and its wholly owned subsidiary, Yangarra Resources Corp., after the elimination of intercompany transactions and balances.

**Statement of compliance and authorization:**

These condensed interim consolidated financial statements have been prepared in accordance with International Accounting Standard 34 – *Interim Financial Reported* on a basis consistent with the accounting, estimation and valuation policies described in the Company’s audited Consolidated Financial Statements as at and for the year ended December 31, 2020 (the “Annual Financial Statements”). These condensed interim consolidated financial statements have been prepared on a historical cost basis, except for certain financial instruments and stock options which are recognized at fair value. All financial information is reported in Canadian dollars, unless otherwise noted. Certain information and disclosures normally required to be included in the notes to the Annual Financial Statements prepared in accordance with International Financial Reported Standards have been condensed or omitted. These condensed interim consolidated financial statements should be read in conjunction with the Annual Financial Statements.

The condensed interim consolidated financial statements were authorized for issue by the Company’s Board of Directors on April 28, 2021.

**2. Property and equipment**

	<i>Oil and Natural Gas Interests</i>	<i>Well and Plant Equipment</i>	<i>Other Assets</i>	<i>Total</i>
<b>Cost</b>				
Balance at December 31, 2020	\$ 631,457	\$ 132,419	\$ 13,012	\$ 776,888
Cash additions	<b>16,677</b>	<b>1,770</b>	<b>140</b>	<b>18,587</b>
Capitalized share-based compensation (note 7)	<b>70</b>	–	–	<b>70</b>
Decommissioning liability (note 5)	<b>(331)</b>	–	–	<b>(331)</b>
Balance at March 31, 2021	<b>\$ 647,873</b>	<b>\$ 134,189</b>	<b>\$ 13,152</b>	<b>\$ 795,214</b>
<b>Depletion, depreciation and impairment</b>				
Balance at December 31, 2020	\$ 191,798	\$ 16,365	\$ 5,435	\$ 213,598
Depletion and depreciation	<b>5,282</b>	<b>455</b>	<b>87</b>	<b>5,824</b>
Lease obligations	–	–	<b>496</b>	<b>496</b>
Balance at March 31, 2021	<b>\$ 197,080</b>	<b>\$ 16,820</b>	<b>\$ 6,018</b>	<b>\$ 219,918</b>
At December 31, 2020	\$ 439,659	\$ 116,054	\$ 7,577	\$ 563,290
At March 31, 2021	<b>\$ 450,793</b>	<b>\$ 117,369</b>	<b>\$ 7,134</b>	<b>\$ 575,296</b>

**Yangarra Resources Ltd.**  
**Notes to the Condensed Interim Consolidated Financial Statements**

*For the three months ended March 31, 2021 and 2020  
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**2. Property and equipment (continued)**

The depletion, depreciation and impairment of property and equipment, and any eventual reversal thereof, are recognized in the condensed interim consolidated statements of income and comprehensive income. At March 31, 2021, all of the Company's properties are pledged as security for the bank debt (see note 3). The calculation of depletion for the three months ended March 31, 2021 included estimated future development costs of \$603 million (2020 – \$625 million) associated with the development of the Company's proved plus probable reserves.

During the three months ended March 31, 2021, the Company capitalized (\$331) (2020 – \$1,148) related to the decommissioning liability of property and equipment and \$70 (2020 – \$223) of share-based compensation. The Company also capitalized \$360 (2020 - \$285) of recoveries related to the Company's working interest in operated capital expenditure programs on which overhead has been charged in accordance with standard industry operating agreements. During the three months ended March 31, 2021, the Company capitalized \$78 (2019 – \$93) of salaries and consulting expenses directly related to geological, drilling and completions.

The Company performed an impairment assessment of its property and equipment and its exploration and evaluation assets on a combined basis as they all are in the same CGU. It was determined that there were impairment triggers as at March 31, 2021 due to the decline of the Company's market capitalization to less than the net asset value (the market capitalization was less than the net asset value as at March 31, 2020).

The Company performed an impairment test on the combined property and equipment and exploration and evaluation assets using the March 31, 2021 reserve estimates prepared by its in-house reservoir engineer. It was determined that no write-down was necessary as at March 31, 2021. The same test was performed as at December 31, 2020 and no write-down was necessary.

**3. Bank debt**

As at March 31, 2021, the maximum amount available under the syndicated credit facility was \$210 million (December 31, 2020 – \$210 million) comprised of a \$185 million (December 31, 2020 – \$185 million) extendible revolving term credit facility and a \$25 million (December 31, 2020 – \$25 million) operating facility. The amount available under these facilities is re-determined at least twice a year and is primarily based on the Company's oil and gas reserves, the lending institution's forecast commodity prices, the current economic environment and other factors as determined by the syndicate of lending institutions (the "Borrowing Base"). If the total advances made under the credit facilities are greater than the re-determined Borrowing Base, the Company has 60 days to repay any shortfall. The maturity date of the facility is May 29, 2022 (the "Maturity Date") and the next Borrowing Base review is scheduled for May 30, 2021. The Maturity Date may be extended for 364-day periods pursuant to delivery of a request for extension by the Company within certain time periods specified in the syndicated credit facility agreement.

	<i><b>March 31, 2021</b></i>
Balance, beginning of period	\$ 200,273
Advances	886
Accretion of debt transaction costs	110
<b>Balance, end of period</b>	<b>\$ 201,269</b>

As at March 31, 2021, the \$201,269 (December 31, 2020 – \$200,273) reported amount of bank debt was comprised of \$17,149 (December 31, 2020 – \$16,240) drawn on the operating facility, \$184,478 (December 31, 2020 – \$184,501) drawn on the extendible revolving term credit facility and net of unamortized transaction costs of \$358 (December 31, 2020 – \$468).

**Yangarra Resources Ltd.**  
**Notes to the Condensed Interim Consolidated Financial Statements**

*For the three months ended March 31, 2021 and 2020  
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**3. Bank debt (continued)**

The Company is subject to a single financial covenant requiring an adjusted working capital ratio above 1:1 (current assets plus the undrawn availability under the revolving facility, divided by the current liabilities less the drawn portion of the revolving facility and excluding unrealized commodity contracts). The Company was in compliance with this covenant as at March 31, 2021 and December 31, 2020. The facility is secured by a general security agreement over all assets of the Company.

The total standby fees range, depending on the debt to EBITDA ratio, between 200 bps to 400 bps on bank prime borrowings and between 300 bps and 500 bps on bankers' acceptances. The undrawn portion of the credit facility is subject to a standby fee in the range of 75 bps to 125 bps. During the three months ended March 31, 2021, the weighted average effective interest rate for the bank debt was approximately 5.55% (2020 – 4.90%).

**4. Lease obligations**

The Company incurs lease payments related to the oil hauling fleet, operator/crew trucks and the head office. Leases are entered into and exited in coordination with specific business requirements which includes the assessment of the appropriate durations for the related leased asset.

	<i>March 31, 2021</i>
Balance, beginning of period	\$ 5,129
Additions	–
Cancellations	–
Lease payments	
Principle payments	(425)
Cash interest payments	(96)
Imputed interest expense	53
<b>Balance, end of period</b>	<b>\$ 4,661</b>

	<i>March 31, 2021</i>
<b>Maturity analysis – contractual undiscounted cash flows</b>	
Less than one year	\$ 2,018
One to five years	3,477
More than five years	–
Total undiscounted lease obligations	<u>5,495</u>
Imputed interest	<u>(834)</u>
Lease obligation included in the statement of financial position	<u>\$ 4,661</u>
Current	\$ 2,018
Non - current	<u>\$ 2,643</u>

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**Notes to the Condensed Interim Consolidated Financial Statements**

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**5. Decommissioning liability**

The following table presents the reconciliation of the carrying amount of the liability associated with the decommissioning of the Company's property and equipment:

		<i>March 31, 2021</i>
Balance, beginning of period	\$	12,613
Liabilities incurred		269
Decommissioning costs incurred		–
Effect of change in estimates		(600)
Accretion		24
<b>Balance, end of period</b>	<b>\$</b>	<b>12,306</b>

The following significant assumptions were used to estimate the decommissioning liability:

		<i>March 31, 2021</i>
Undiscounted cash flows	\$	13,998
Discount rate		0.22% - 1.97%
Inflation rate		2%
Weighted average expected timing of cash flows		6.7 years

\$306 was classified as current as the Company will abandon several wells in the next 12 months as a result of the grant received under phase 5 of the Site Rehabilitation Program.

**6. Share capital**

**a. Authorized**

Unlimited number of common shares, without nominal or par value  
Unlimited number of preferred shares, without nominal or par value

**b. Common shares issued**

	<i>Number of shares</i>		<i>Amount</i>
Balance, December 31, 2020	85,380	\$	176,349
Exercise of stock options	150		113
Contributed surplus transferred on exercise of stock options	–		60
<b>Balance, March 31, 2021</b>	<b>85,530</b>	<b>\$</b>	<b>176,522</b>

**7. Share-based compensation**

The Company has an equity settled stock option plan under which the Board of Directors may grant options to directors, officers, other employees and key consultants. The purpose of the plan is to advance the interests of the Company by encouraging these individuals to acquire shares in the Company and thereby remain associated with and seek to maximize the value of the Company.

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**Notes to the Condensed Interim Consolidated Financial Statements**

*For the three months ended March 31, 2021 and 2020  
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**7. Share-based compensation (continued)**

Under the plan, the number of shares reserved for issuance pursuant to the exercise of all options under the plan may not exceed 10% of the issued and outstanding common shares on a non-diluted basis at any time. The options expire not more than five years from the date of grant, or earlier if the individual ceases to be associated with the Company, and vest over terms determined at the time of grant.

During the three months ended March 31, 2021, the Company granted options to purchase 183 (2020 – nil) common shares, with 50% vesting immediately and 50% vesting one year after the grant date. The fair value of the options was estimated at \$0.54 (2019 - \$nil) using the Black-Scholes option pricing model.

During the three months ended March 31, 2021, the Company recognized \$224 (2020 – \$564) of share-based compensation on the condensed interim consolidated statement of income and comprehensive income. During the three months ended March 31, 2021 the Company capitalized \$70 (2020 - \$223) related to property and equipment.

The following tables summarize information about stock options outstanding as at:

	<i>March 31, 2021</i>	
	<i>Options</i>	<i>Weighted – average exercise price</i>
Opening	8,208	\$0.75
Granted	183	1.13
Exercised	(150)	(0.75)
Cancelled	(25)	(0.50)
Closing	8,216	\$0.76

The following provides a summary of the stock option plan as at March 31, 2021:

<i>Range of exercise price</i>	<i>Number outstanding</i>	<i>Weighted-average remaining contractual life (years)</i>	<i>Weighted- average exercise price</i>	<i>Number exercisable</i>	<i>Weighted- average exercise price</i>
\$ 0.45 – \$ 0.49	73	4.50	\$ 0.45	36	\$ 0.45
\$ 0.50 – \$ 1.00	6,550	4.41	0.56	2,540	0.58
\$ 1.01 – \$ 1.50	1,185	1.55	1.29	1,027	1.31
\$ 1.51 – \$ 2.00	89	0.72	1.85	89	1.85
\$ 2.51 – \$ 3.00	319	0.98	2.69	319	2.69
	8,216	3.83	\$ 0.76	4,011	\$ 0.96

The Black-Scholes pricing model was used to estimate the fair value of options granted based on the following significant assumptions:

	<i>March 31, 2021</i>
Weighted average exercise per option	\$1.13
Risk-free interest rate	0.91%
Expected volatility	66%
Weighted average expected life	4 years
Forfeiture rate	5%
Weighted average fair value per option	\$0.54

**Yangarra Resources Ltd.**  
**Notes to the Condensed Interim Consolidated Financial Statements**

*For the three months ended March 31, 2021 and 2020  
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**8. Earnings per common share**

	<b>Three months ended March 31, 2021</b>	<b>Three months ended March 31, 2020</b>
Net income for the period	\$ <b>9,117</b>	\$ 2,835
Weighted average number of shares (basic)		
Issued common shares at beginning of period	<b>85,380</b>	85,380
Stock options exercised	<b>37</b>	–
Weighted average number of common shares - basic	<b>85,416</b>	85,380
Net income per share - basic	\$ <b>0.11</b>	\$ 0.03

Diluted earnings per share was calculated as follows:

Weighted average number of shares (diluted)		
Weighted average number of shares (basic)	<b>85,416</b>	85,380
Effect of outstanding options	<b>1,743</b>	144
Weighted average number of common shares - diluted	<b>87,159</b>	85,524
Net income per share - diluted	\$ <b>0.10</b>	\$ 0.03

The average market value of the Company's shares for purposes of calculating the dilutive effect of share options was based on quoted market prices for the period that the options were outstanding. For the three months ended March 31, 2021, 1,593 (2020 – 7,963) options are excluded as they are out of the money based on an average share price of \$1.00 (2020 – \$0.93) for the period.

**9. Change in non-cash working capital**

	<b>Three months ended March 31, 2021</b>	<b>Three months ended March 31, 2020</b>
Accounts receivable	\$ <b>(4,174)</b>	\$ 4,204
Prepaid expenses and inventory	<b>177</b>	(2,780)
Accounts payable and accrued liabilities	<b>5,015</b>	8,653
	<b>\$ 1,018</b>	\$ 10,077

The changes in non-cash working capital has been allocated to the following activities:

Operating	\$ <b>(4,105)</b>	\$ 432
Investing	<b>5,123</b>	9,645
	<b>\$ 1,018</b>	\$ 10,077

**Yangarra Resources Ltd.**  
**Notes to the Condensed Interim Consolidated Financial Statements**

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**10. Financial instruments and financial risk management**

The Company's risk management policies are established to identify and analyze the risks faced by the Company, to set appropriate risk limits and controls, and to monitor risks and adherence to market conditions and the Company's activities. The Company has exposure to credit risk, liquidity risk and market risk as a result of its use of financial instruments. This note presents information about the Company's exposure to each of the above risks and the Company's objectives, policies and processes for measuring and managing these risks. Further quantitative disclosures are included throughout these condensed interim consolidated financial statements. The Board of Directors has overall responsibility for the establishment and oversight of the Company's risk management framework. The Board of Directors has implemented and monitors compliance with the risk management policies as set out herein:

**a. Credit risk**

Credit risk is the risk of financial loss to the Company if a customer or counterparty to a financial instrument fails to meet its contractual obligations. A substantial portion of the Company's accounts receivable are with natural gas and liquids marketers and partners on joint operations in the oil and gas industry and are subject to normal industry credit risks.

Purchasers of the Company's natural gas and liquids are subject to credit review to minimize the risk of non-payment. As at March 31, 2021, the maximum credit exposure is the carrying amount of the accounts receivable of \$22,865 (December 31, 2020 – \$18,691). The maximum exposure to credit risk for accounts receivable as at March 31, 2021 and December 31, 2020 by type of customer was:

	<b>March 31, 2021</b>	December 31, 2020
Natural gas and liquids marketers	\$ <b>10,964</b>	\$ 8,632
Partners on joint operations	<b>10,800</b>	8,150
Other	<b>1,101</b>	1,909
	<b>\$ 22,865</b>	\$ 18,691

Receivables from natural gas and liquids marketers are typically collected on the 25th day of the month following production. The Company has mitigated the credit risk associated with the natural gas and liquids marketer through a security arrangement with Computershare. The Company historically has not experienced any significant collection issues with its natural gas and liquids marketers. The majority of the revenue accruals and receivables from natural gas and liquids marketers were received in April 2021.

Receivables from partners on joint operations are typically collected within one to three months of the bill being issued to the partner. The Company mitigates the risk from receivables from partners on joint operations by obtaining partner approval of capital expenditures prior to starting a project. However, the receivables are from participants in the petroleum and natural gas sector, and collection is dependent on typical industry factors such as commodity price fluctuations, escalating costs and the risk of unsuccessful drilling. Further risk exists with partners on joint operations as disagreements occasionally arise which increases the potential for non-collection. For properties that are operated by the Company, production can be withheld from partners on joint operations who are in default of amounts owing. In addition, the Company often has offsetting amounts payable to partners on joint operations from which it can net receivable balances.

**Yangarra Resources Ltd.**  
**Notes to the Condensed Interim Consolidated Financial Statements**  
*For the three months ended March 31, 2021 and 2020*  
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**10. Financial instruments and financial risk management (continued)**

**a. Credit risk (continued)**

As at March 31, 2021 and December 31, 2020, the Company's receivables are aged as follows:

	<b>March 31, 2021</b>	December 31, 2020
Under 30 days	\$ <b>11,747</b>	\$ 10,156
30 to 60 days	<b>2,211</b>	148
60 to 90 days	<b>739</b>	237
Over 90 days	<b>8,168</b>	8,150
	<hr/> <b>\$ 22,865</b>	<hr/> 18,691

98% (December 31, 2020 – 71%) of the over 90-day receivables are made up of three (December 31, 2020 – three) industry partners. The Company has performed an analysis of each partner's financial situation and have determined they have the ability to pay. Included in the over 90-day receivables are balances with a significant portion in dispute with three of the industry partners (see note 14).

Risk management assets and liabilities consist of commodity contracts used to manage the Company's exposure to fluctuations in commodity prices. The Company manages the credit risk exposure related to risk management contracts by selecting investment grade counterparties and by not entering into contracts for trading or speculative purposes. During 2021 and 2020, the Company did not experience any collection issues with risk management contracts. The Company typically does not obtain or post collateral or security from its oil and natural gas marketers or financial institution counterparties. The carrying amounts of accounts receivable represent the maximum credit exposure.

**b. Liquidity risk**

Liquidity risk is the risk that the Company will incur difficulties meeting its financial obligations as they are due. The Company's approach to managing liquidity is to ensure, as far as possible, that it will have sufficient liquidity to meet its liabilities when due, under both normal and stressed conditions without incurring unacceptable losses or risking harm to the Company's reputation. The Company prepares annual capital expenditure budgets, which are regularly monitored and updated as considered necessary. The Company uses authorizations for expenditures on both operated and non-operated projects to further manage capital expenditures.

To facilitate the capital expenditure program, the Company has a credit facility agreement which is regularly reviewed by the lender. The Company monitors its total debt position monthly. The Company also attempts to match its payment cycle with collection of petroleum and natural gas revenues on the 25th of each month. The Company anticipates it will have adequate liquidity to fund its financial liabilities through its future cash flows and availability on bank facilities. The Company's financial liabilities are comprised of accounts payable and accrued liabilities, interest rate contracts, commodity contracts, other long-term liabilities and bank debt, which are classified as current or non-current on the condensed interim consolidated statement of financial position based on their maturity dates. As March 31, 2021 the contractual maturities of the Company's obligations are as follows:

**Yangarra Resources Ltd.**  
**Notes to the Condensed Interim Consolidated Financial Statements**  
*For the three months ended March 31, 2021 and 2020*  
*(in thousands, Canadian dollars, except per share and per unit amounts)*

**10. Financial instruments and financial risk management (continued)**

**b. Liquidity risk (continued)**

	Carrying Amount	Contractual Cash Flows	Less than 1 year	1-2 Years	2-5 Years
Accounts payable and accrued liabilities	\$ 25,902	\$ 25,902	\$ 25,902	\$ -	\$ -
Bank debt	201,269	201,627	-	201,627	-
Lease liabilities	4,661	5,495	2,018	1,745	1,732
Interest rate contracts	1,117	1,117	279	279	559
Commodity contracts	1,354	1,354	1,354	-	-
	<u>\$ 234,303</u>	<u>\$ 235,494</u>	<u>\$ 29,553</u>	<u>\$ 203,650</u>	<u>\$ 2,291</u>

**c. Market risk**

Market risk consists of interest rate risk, currency risk and commodity price risk. The objective of market risk management is to manage and control market risk exposures within acceptable limits, while maximizing returns. The Company may use both financial derivatives and physical delivery sales contracts to manage market risks. All such transactions are conducted in accordance with a risk management policy set out herein:

i. Interest rate risk

Interest rate risk is the risk that future cash flows will fluctuate as a result of changes in market interest rates. The Company is exposed to interest rate fluctuations on its bank debt which bears interest at a floating rate and to mitigate this risk, the Company has entered into interest rate contracts. For the three months ended March 31, 2021, if interest rates (including the effect of the interest rate contract) had been 1% lower with all other variables held constant, net income for the quarter would have been \$461 (2020 - \$469) higher, due to lower interest expense. An equal and opposite impact would have occurred had interest rates been higher by the same amount.

The Company had the following interest rate contracts in place as at March 31, 2021:

<b>Contracts</b>	<b>Fair Value</b>
Pay a floating rate to receive a 1.94% fixed rate on \$40 million (April 2021-April 2025)	\$ (1,117)
Pay a floating rate to receive a 1.42% fixed rate on \$40 million (April 2021-April 2025)	292
Pay a floating rate to receive a 1.39% fixed rate on \$20 million (April 2021-April 2025)	128
	<u>\$ (697)</u>

ii. Currency risk

Foreign currency exchange rate risk is the risk that the fair value or future cash flows will fluctuate as a result of changes in foreign exchange rates. All of the Company's petroleum and natural gas sales are denominated in Canadian dollars, however, the underlying market prices in Canada for petroleum and natural gas are impacted by changes in the exchange rate between the Canadian and United States dollar. The sensitivity of the fair value of a 10% change in foreign exchange rates would have an immaterial impact the condensed interim consolidated statements of income and comprehensive income.

**Yangarra Resources Ltd.**  
**Notes to the Condensed Interim Consolidated Financial Statements**  
*For the three months ended March 31, 2021 and 2020*  
*(in thousands, Canadian dollars, except per share and per unit amounts)*

**10. Financial instruments and financial risk management (continued)**

**c. Market risk (continued)**

iii. Commodity price risk

Commodity price risk is the risk that the fair value or future cash flows will fluctuate as a result of changes in commodity prices. Commodity prices for petroleum and natural gas are impacted by world economic events that dictate the levels of supply and demand as well as the relationship between the Canadian and United States dollar, as outlined above.

As at March 31, 2021, the Company was committed to the following commodity price risk contracts:

<b>Year</b>	<b>Volume</b>	<b>Term</b>	<b>Reference</b>	<b>Type</b>	<b>Strike Price</b>	<b>Fair Value</b>
<u>Oil</u>						
2021	500 bbl/d	Jan - Jun	US\$ WTI	Swap	USD \$44.70/bbl	\$ (1,166)
2021	500 bbl/d	Apr - Jun	CDN\$ WTI	Swap	CDN \$71.15/bbl	\$ (140)
<u>Natural Gas</u>						
2021	5,000 GJ/d	Jan – Dec	AECO 7A Daily CAD	Swap	CDN \$2.805/GJ	\$ 353
<u>Propane</u>						
2021	200 bbl/d	Jan – Dec	Conway - C3 to Mont Belvieu C3	Basis Swap	Minus USD 0.01/Gallon	\$ (48)
2022	200 bbl/d	Jan – Dec	Conway - C3 to Mont Belvieu C3	Basis Swap	Plus USD 0.0025/Gallon	\$ 9
<b>Total</b>						<b>\$ (992)</b>

No new commodity contracts were entered into after March 31, 2021.

As the Company had a limited number of derivatives in place as at March 31, 2021, the sensitivity of the fair value of a 10% volatility in commodity prices would have an immaterial impact on unrealized gains (losses) reported in the condensed interim consolidated statements of income and comprehensive income.

**d. Fair value of financial instruments**

The fair value of accounts receivable and accounts payable and accrued liabilities approximate their carrying amount due to the short-term nature of the instruments. The fair value of the Company's long-term debt approximates its carrying value as the interest rates charged on this debt are comparable to current market rates because they are variable. The fair values of the Company's risk management contracts are determined by discounting the difference between the contracted prices and published forward price curves as at the statement of financial position date, using the remaining contracted oil volumes and a risk-free interest rate (based on published government rates). The fair values of the Company's interest rate contracts are determined by discounting the difference between fixed rate payments from the contract and the variable payments as per published interest rates. The fair values of the Company's foreign exchange contracts are determined by discounting the difference between fixed exchange rate from the contract and the variable exchange rate as per published rates.

**Yangarra Resources Ltd.**  
**Notes to the Condensed Interim Consolidated Financial Statements**

*For the three months ended March 31, 2021 and 2020  
(in thousands, Canadian dollars, except per share and per unit amounts)*

**10. Financial instruments and financial risk management (continued)**

**d. Fair value of financial instruments (continued)**

The following table summarizes the carrying value and fair value of the Company's risk management assets and liabilities.

	Measurement Level	March 31, 2021		December 31, 2020	
		Carrying Amount	Fair Value	Carrying Amount	Fair Value
<b>Financial Assets</b>					
Financial assets at fair value through profit or loss:					
Risk management assets	2	\$ 782	\$ 782	\$ 998	\$ 998
<b>Financial Liabilities</b>					
Financial liabilities at fair value through profit or loss:					
Risk management liabilities	2	\$ 2,471	\$ 2,471	\$ 4,246	\$ 4,246

The fair values of financial instruments have been determined by various valuation methods as defined below:

- Level 1: fair value is based on quoted prices (unadjusted) in active markets for identical assets or liabilities;
- Level 2: fair value is based on inputs other than quoted prices included within level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices); and,
- Level 3: fair value is based on inputs for the asset or liability that are not based on observable market data (unobservable inputs).

There were no transfers between levels in the fair value hierarchy for the three months ended March 31, 2021.

**11. Capital disclosures**

The Company's objective when managing capital is to maintain a flexible capital structure which will allow it to execute its capital expenditure program, which includes expenditures in oil and gas activities which may or may not be successful. Therefore, the Company monitors the level of risk incurred in its capital expenditures to balance the proportion of debt and equity in its capital structure.

The Company considers its capital structure to include shareholders equity and debt:

	<i>March 31, 2021</i>	<i>December 31, 2020</i>
Shareholders' equity	\$ 321,784	\$ 312,260
Bank debt	\$ 201,269	\$ 200,273

The Company monitors capital based on annual cash from operations before changes in non-cash working capital and capital expenditure budgets, which are updated as necessary and are reviewed and periodically approved by the Board of Directors.

**Yangarra Resources Ltd.**  
**Notes to the Condensed Interim Consolidated Financial Statements**

*For the three months ended March 31, 2021 and 2020  
(in thousands, Canadian dollars, except per share and per unit amounts)*

**11. Capital disclosures (continued)**

The Company manages its capital structure and makes adjustments by continually monitoring its business conditions including the current economic conditions, the risk characteristics of the Company's petroleum and natural gas assets, the depth of its investment opportunities, current and forecasted net debt levels, current and forecasted commodity prices and other facts that influence commodity prices and funds from operations such as quality and basis differentials, royalties, operating costs and transportation costs. In order to maintain or adjust the capital structure, the Company considers its forecasted cash from operations before changes in non-cash working capital while attempting to finance an acceptable capital expenditure program including acquisition opportunities, the current level of bank debt available from the Company's lender, the level of bank debt that may be attainable from its lender as a result of petroleum and natural gas reserve growth, the availability of other sources of debt with different characteristics than existing debt, the sale of assets, limiting the size of the capital expenditure program and the issue of new equity if available on favorable terms. At March 31, 2021 and December 31, 2020, the Company's capital structure was subject to the banking covenants disclosed in note 3. No changes were made to the capital policy in 2021.

In March 2020, the World Health Organization declared COVID-19 a global pandemic; prompting many countries around the world to close international borders and order the closure of institutions and businesses deemed nonessential. At the same time, the Organization of Petroleum Exporting Countries ("OPEC"), and certain other countries, increased the planned supply of crude oil in an attempt to trigger a price war over market share. The sudden decrease in global crude oil demand due to COVID-19 coupled with a planned increase in supply significantly reduced commodity prices. In subsequent months, agreements have been made between OPEC, Russia, and other oil-producing countries around the world that have reduced global crude oil production and brought the oversupply closer into balance with demand. Crude oil prices have partially recovered from the historic lows observed earlier in 2020, but price support from future demand remains uncertain. Efforts to re-open local economies and international borders around the globe resulted in varying degrees of virus outbreak. Many countries have now re-imposed restrictions as regions experience a second/third wave of COVID-19, often with higher rates of infection than the first wave. Vaccination programs have begun around the world, however the pace with which vaccines are administered is dependent on the supply access and logistics organized by individual nations. In addition to the impact on commodity prices and commodity sales from production amounts, the effects of COVID-19 have created other uncertainties in the crude oil and natural gas industry, including increased counterparty credit risk and decreased valuation of long-lived crude oil and natural gas assets. At March 31, 2021, management has incorporated the anticipated impacts of COVID-19 in its estimates and judgments in preparation of these condensed interim consolidated financial statements.

**12. Finance expenses (income)**

During the three months ended March 31, 2021 and 2020, the following items were included in the finance expense on the condensed interim consolidated statements of income and comprehensive income:

	<b>Three months ended March 31, 2020</b>	Three months ended March 31, 2020
Cash interest & finance costs	\$ 2,782	\$ 2,382
Interest on lease obligations	96	50
Realized loss on interest rate contracts	–	(34)
Change in fair value of interest rate contracts	(2,679)	2,220
Accretion of decommissioning liability (note 5)	24	64
Accretion of debt transaction costs	110	41
Accretion of lease obligations	(43)	(68)
	<b>\$ 290</b>	<b>\$ 4,655</b>

**Yangarra Resources Ltd.**  
**Notes to the Condensed Interim Consolidated Financial Statements**

*For the three months ended March 31, 2021 and 2020  
(in thousands, Canadian dollars, except per share and per unit amounts)*

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**13. Revenue**

The Company derives its revenue from contracts with customers primarily through the transfer of commodities at a point in time representing the following major product types:

	<b>Three months ended March 31, 2021</b>	Three months ended March 31, 2020
Crude Oil	\$ 14,754	\$ 16,803
Natural Gas	7,930	7,431
Natural Gas Liquids	5,791	3,201
	<b>\$ 28,475</b>	<b>\$ 27,435</b>

At March 31, 2021, receivables from contracts with customers, which are included in trade accounts receivable, were \$14,533 (\$17,385 at March 31, 2020).

**14. Contingency**

In 2016, the Company served an industry partner with a Statement of Claim issued from The Court of Queen's Bench of Alberta, by which the Company claims production was misallocated on a number of wells the industry partner was operating. The industry partner has filed a Statement of Defense. The potential outcome of the lawsuit and claims are uncertain; however, they could be material.

In the normal conduct of operations, there are other pending claims by and against the Company. Litigation is subject to many uncertainties, and the outcome of individual matters is not predictable with assurance. In the opinion of management, based on the advice and information provided by its legal counsel, the final determination of these other litigations will not materially affect the Company's financial position or results of operations.